

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2012
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	728	29,847	110,414	12,931	37,107	191,027	6,162
Alaskan	--	--	--	--	--	18,975	612
Lower 48 States	--	--	--	--	--	172,052	5,550
Imports (PAD District of Entry)	26,368	54,614	142,551	10,783	31,423	265,739	8,572
Commercial	26,368	54,614	142,551	10,783	31,423	265,739	8,572
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	435	23,714	-20,529	-3,620	--	--	--
Adjustments ¹	238	3,467	-5,320	-1,293	3,914	1,007	32
Disposition							
Stock Change ²	688	1,735	5,053	907	778	9,161	296
Commercial	--	--	5,053	--	--	9,161	296
SPR	--	--	0	--	--	0	0
Refinery Inputs	26,999	108,247	222,063	17,894	71,666	446,869	14,415
Exports	82	1,661	--	0	--	1,743	56
Ending Stocks							
Total	10,590	94,924	857,889	16,876	55,711	1,035,990	--
Commercial	10,590	94,924	161,938	16,876	55,711	340,039	--
Refinery	9,549	12,590	44,009	2,421	25,352	93,921	--
Tank Farms and Pipelines	948	79,599	101,039	12,108	27,037	220,731	--
Cushing, Oklahoma	--	30,910	--	--	--	30,910	--
Lease	93	2,735	16,890	2,347	785	22,850	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,537	2,537	--
SPR	--	--	695,951	--	--	695,951	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	67.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	39.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	86	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	26,368	54,614	142,551	10,783	31,423	265,739	8,572
PAD District of Processing	26,390	54,356	144,621	8,968	31,404	265,739	8,572

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.